THE OFFICE OF REGULATORY STAFF DIRECT TESTIMONY AND EXHIBITS

OF

ROY H. BARNETTE

October 7, 2010



DOCKET NO. 2010-5-G

ANNUAL REVIEW OF PURCHASED GAS ADJUSTMENT AND GAS PURCHASING POLICIES OF SOUTH CAROLINA ELECTRIC & GAS COMPANY



In PGA Docket No. 2006-5-G, Order No. 2006-679, dated November 13, 2006, the Company was authorized, after proper notification to the Commission, ORS and the South Carolina Energy Users Committee ("SCEUC"), as set forth in the Settlement Agreement, to adjust its cost of gas factors on a monthly basis for material differences of \$0.01 per therm or more in any cost of gas factor beginning with the first billing cycle of each month. In Docket No. 2009-5-G, Order No. 2009-910 dated December 29, 2009 the amount designated as a "material difference" was increased from an amount equal to or greater than \$0.01 per therm

A.

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2010-5-G (OVER)/UNDER REVENUE COLLECTION FOR THE TWELVE MONTHS ENDED JULY 31, 2010

Total Firm Commodity Cost The				<u>(S</u>	(9)	(2)	(8)	(6)	000
•	Total Firm Sales Therms	Commodity Cost Per Therm (1) + (2)	Billing Commodity Cost Per Therm	Difference (3) - (4)	Commodity (Over)/Under Collection (2) X (5)	Demand (Over)/Under Collection	Prior Month	Total Monthly (Over)/Under Collection	Cumulative (Over)/Under
	32	~	s	s	S	\$	Valuatiiis iii s	(0) + (1) + (0)	Collection
Ending Balance per ORS at July 31, 2009 To reverse rate change adjustment included in ORS schedule at 7-31-09 but not adjusted by SCE&G until September 2009 Less Differences due to rounding in prior period	9 but not adjuste	ed by SCE&G until	l September 2009					,	2,80
Beginning Balance at August 1, 2009 Per Company									50
2,888,027 6,	6,731,357	0.429041	0.53366	(0.104619)	(1) (704,228) (42,047) (1) (7125,073)	3,372,743 31,233 3,403,976		200 829 ((95,875,936)
2,464,223 6,	6,910,831	0.356574	0.52093	(0.164356)	(1,135,837) (45,265) (1) 5,942 (1,175,160)	2,958,248 40,335 2,998,583 (2)	(108,811)	1.714.612	(5,2,14,053)
5,680,337 9,	9,255,932	0.613697	0.53944	0,074257	(1) (44,051) (44,051) (4,356) (538,911	2,590,627 50,025 2,640,652	0	3.279.563	1 780 142
9,351,953 14,	14,015,823	0.667243	0.53944	0.127803	(1) (828) (1) (828) (1) (828)	(47,679) 47,714	0	1.754.069	3 534 711
Dec-09 21,117,814 27, Dec-09 - Interest @4,484% Uncollectibles-Commodity Only Dec-09 - Unbilled Revenue Adjustment	27,955,134	0.755418	0.49929	0.256128	7,160,093 (15,739) (1) 1,321 7,145,675	(3,761,639) (13,514) (14,761,852) (18,537,005)	٥	(11.391.330)	(611 628 7)
Jan-10 Jan-10 - Interest @ 4.261% Jan-10 - Interest @ 4.261% Uncollectibles-Commodity Only Jan-10 - Reverse P/M Unbilled Revenue adjustment Jan-10 - Unbilled Revenue adjustment	48,637,288	0.648054	0.55189	0.096164	(1) 563 (1) 563 (1) 643 (4) (4) (4)	(6,898,235) (40,465) 14,761,852) (15,680,337) (7,857,185)	0	(3.177.867)	(11) 030 PEU (11)
Feb-10 Feb-10 - Interest @4.245% Uncollectibles-Commodity Only Feb-10 - Reverse P/M Unbilled Revenue adjustment Feb-10 - Unbilled Revenue adjustment	41,795,077	0.591811	0.55189	0.039921	1,668,501 7,517 4,244 (4) 1,680,262		0	(4,598,318)	(15,633,304)

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2010-5-G (OVER)/UNDER REVENUE COLLECTION FOR THE TWELVE MONTHS ENDED JULY 31, 2010

Commodity Elling Commodity Commodi	(6)		(17)	607,750 (16,618,225)	.,063,241 (15,554,984)	746,388 (14,808,596)	
(a) (b) (c) (c) (c) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e			3 (9) 	0	<u>-</u>	0	e
Cost Per Commodity Billing (5) (6) Commodity Cost Per Commodity Cost Per Commodity (Over/Under Cost Per Commodity (Over/Under Cost Per Commodity (Over/Under Cost Per Commodity (Over/Under Cost Per Commodity (3) - (4)	(1)	Demand (Over)/Under Collection	2 A 3 8	11	1, 2,2,1	. 2.2	(2, 2,
Cost Total Firm Sales Therm Cost Per Commodity Billing Cost Per Commodity Cost Per Commodity Cost Per Commodity District Cost Per	(9)	Commodity (Over)/Under Collection (2) X (5)	(2) X (5) (7,223,547) (18,957) 21,307 (7,221,197)	(4.203,604) (33,184) 54,515 (4,182,273)	(808,552) (32,994) 57,496 (784,050)	(939,843) (32,719) 106,920 (865,642)	(242.355) (29,671) 73,103
Cost Total Firm Sales Therm Cost Therms (1) + (2) TI Cost Therms (1) + (2) TI (3.80 39.249,024 0.367846 15.346,325 0.255194 (7.788,923 0.383349 7.788,923 0.356506 (7.794 7.788,923 0.356506 (7.989) 6.897,640 0.442034	(5)	Difference (3) - (4)	(0.184044)	(0.273916)	(0.093821)	(0.120664)	(0.035136)
Cost Therms (Cost	(4)	Billing Commodity Cost Per Therm	0.55189	0.52911	0.47717	0,47717	0.47717
,714 Total I	(3)	Commodity Cost Per Them (1) + (2)	0.367846	0.255194	0.383349	0.356506	0.442034
Total Firm Commodity Cost Total Firm Commodity Cost 14,437,580 16,001 19,0	(2)	Total Firm Sales Therms	Therms 39,249,024	15,346,325	8,618,023	7,788,923	6,897,640
erest @ 4.4879 verse PM Untilled Revenus es-Commodity verse PM Undity illed Revenue se-Commodity verse PM Undity illed Revenue	(1)	Total Firm Commodity Cost	Total Firm Commodity Cost Mar-10 14,437,580 Mar-10 - Interest @ 4,487% Uncollectibles-Commodity Only Mar-10 - Reverse PM Unbilled Revenue adjustment Mar-10 - Unbilled Revenue adjustment	3,916,288 Apr-10 Apr-08 - Interest @4.310% Uncollectibles-Commodity Only Apr-10 - Reverse P/M Unbilled Revenue adjustment Apr-10 - Unbilled Revenue adjustment	May-10 3,303,714 May-10 - Interest @3.950% Uncollectible-Commodity Only May-10 - Reverse P/M Unbilled Revenue adjustment May-10 - Unbilled Revenue adjustment	Jun-10 Jun-09 - Interest @ 3.606% Jun-09 - Interest @ 3.606% Uncollectibles-Commodity Only Jun-10 - Reverse P/M Unbilled Revenue adjustment Jun-10 - Unbilled Revenue adjustment	3,048,989 Jul-09 - Interest @ 3,559% Uncollectibles-Commodity Only Jul-10 - Reverse P/M Unbilled Revenue adjustment Jul-10 - Unbilled Revenue adjustment

Cumulative (Over)/Under Collection at July 31, 2010

(13,551,649)

<u>(S</u>

Note (5): This amount differs from the Company by \$46.00, due to rounding.

Note (1): These amounts reflect, on a monthly basis, the commodity cost of gas associated with accounts deemed uncollectible, as approved by Commission Order No. 2006-679 dated November 13, 2006.

Note (2): This amount was included in the ORS ending balance for July 2009 but was not adjusted on the Company books until September 2009.

Note (3): This amount represents the adjustment for unbilled revenue as approved in Docket No. 2009-5-G, Order No. 2009-910 dated December 29, 2009.

Note (4): This amount is the reversal of the prior month unbilled revenue adjustment.

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC - DOCKET NO. 2010-5-G STORAGE INVENTORY ACTIVITY FOR THE TWELVE MONTHS ENDED JULY 31, 2010

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2010-5-G LNG INVENTORY ACTIVITY FOR THE TWELVE MONTHS ENDED JULY 31, 2010

TOTAL LNG STORAGE

		:								:				
1		Boil-off			Vaporization		T	Liquefaction		Derime Gas		Purch	Purchased From AGL	د.
1	MCF	Rate	Amount	MCF	Rate	Amount	MCF	Rate	Amount	MCF	ļ	MCF	Rate	Amount
1.00	7 #:	69	∽	#	∽	↔	#	S	S	31±	1	##±	 	es.
Deg. Dal.														
Ang-09	(38,409)	7.764222	(298,216)	(1,192)	10.473154	(12,484)	109,558	3.487933	382,131	0		0	0.00000	0
Sep-09	(28,802)	7.717346	(222,275)	0	0.00000.0	0	105,301	3.063637	322,604	0		0	0.00000	· c
Oct-09	(30,940)	7.314771	(226,319)	(1,902)	10.588854	(20,140)	203,364	4.059716	825,600	0		0	0.00000	0 0
Nov-09	(30,774)	6.995776	(215,288)	0	0.00000	0	206,859	4,344694	898,739	C			0.000000	o
Dec-09	(32,184)	6.772434	(217,964)	(1.974)	5.577508	(11.010)	34 357	5 030532	172 834			•	000000	> <
Jan-10	(30, 139)	7.007100	(211.187)	(260,369)	5 612135	(1 461 226)		0000000		•		9	0.00000	o (
Feb-10	(192.87)	7 147630	(205 573)	(71 904)	0 120820	(101, 727)		0.00000	0 0	0 (0	0.00000	0
Mar 10	(20,552)	607070	(5,5,5,5)	(107,17)	7 137039	(161,101)	ο ·	0.00000	0	0		0	0.00000.0	0
Mar-10	(25,525)	0.978208	(700,220)	(183,212)	10.067647	(1,954,441)	0	0.00000.0	0	0		0	0.000000	0
Apr-10	(28,552)	7.080520	(202,163)	0	0.000000	0	106,415	4.099713	436,271	0		0	0.00000	C
May-10	(31,331)	6.867128	(215,154)	0	0.000000	0	213,384	4.413363	941.741	0		C	0 00000	
Jun-10	(39,331)	6.750044	(265,486)	0	0.000000	0	64.018	4.652551	297,847	· c		· c	000000	•
Jul-10	(50,160)	6.812341	(341 707)	C	0 00000		01,41,5	0000000	-	•		> (0.00000	> •
1	(300 005)	136500 5	(101,10)	(610)	0.00000			0.00000	0	o		0	0.00000	0
II	(556,985)	10//90//	(7,847,334)	(520,553)	7.907921	(4,116,492)	1,043,256	4.100400	4,277,767	0	ı	0	0.00000.0	0
							Volume		Direct Costs					
ı	Gas L	Gas Lost To Atmosphere	Sphere	Λ.	Volume Transfers	ers	Adjustment		Capitalized		Ē	Ending Balance	4	
	MCF	Rate	Amount	MCF	Rate	Amount	MCF	•	Amount	ı	MCF	Rate	Amount	
	#	5 9	S-S-S	**	69	S	**	•	ç	I	#	a series	Automit.	
Beg. Bal.					,	•	·		•		1 292 051	782420	10 263 001	
Aug-09	(3,308)	6.688936	(22,127)	0	0.00000	0	0		159,008		1.359.600	9.261108	12,591,403	
Sep-09	(2,169)	6.057630	(13,139)	0	0.000000	0	0		33,121		1.433.930	8 864947	12 711 714	
Oct-09	(270)	5.581481	(1,507)	0	0.000000	0	0		86,314		1,604,182	8.337995	13.375.662	
Nov-09	0	0.000000	0	0	0.000000	0	0		44,069		1,780,267	7.921948	14,103,182	
Dec-09	(208)	5.311024	(2,698)	0	0.000000	0	(16,569)		(63,508)		1,763,389	7.928390	13,980,836	
Jan-10	0	0.00000	0	0	0.000000	0	0		32,207		1,472,881	8.378565	12,340,630	
Feb-10	(210)	5.371429	(1,128)	0	0.000000	0	0		11,904		1,372,006	8.373609	11,488,642	
Mar-10	0	0.000000	0	0	0.000000	0	0		15,878		1,159,242	8.060318	9.343.859	
Apr-10	(1,984)	5.199093	(10,315)	0	0.00000	0	0		13,974		1,235,121	7.757641	9.581.626	
May-10	0	0.00000.0	0	0	0.000000	0	0		28,368		1,417,174	7.293798	10,336,581	
Jun-10	0	0.000000	0	0	0.00000	0	0		20,377		1,441,861	7.205493	10.389.319	
Jul-10	0	0.000000	0	0	0.00000	0	0		425,794		1.391.701	7 525615	10 473 406	
Totals	(8,449)	6.026039	(50,914)	0	0.000000	0	(16,569)	'	807,506				201	
I														